

Agenda Executive Committee

Wednesday, February 6, 2019 – 5:45 p.m. Small Conference Room, CCRPC Offices 110 West Canal Street, Suite 202, Winooski, VT

1.	Changes to the Agenda, Members' Items				
2.	Approval of January 2, 2019 Executive Committee Minutes* (Action)				
3.	 Act 250 & Sec 248 Applications a. Act 250 Hearing, Snyder Finney Crossing; Williston; #4C0887-1R-N* b. §248 Advance Notice; Underhill GLC Solar – 150kW; Underhill; #19-0 c. Act 250 Possible Hearing, Costco; Colchester; #4C0288-19F and #4C0288-19G 	(Action) 292-AN* (Action) (Possible Action)			
4.	Banking change resolutions*	(Action)			
5.	Act 250 Recommendations*	(Action)			
6.	 Chair/Executive Director Report a. ECOS Annual Report Update b. FY20 UPWP Update c. Legislative Update 	(Discussion)			
7.	CCRPC February 20, 2019 Agenda review	(Discussion)			
8.	Other Business	(Discussion)			
9.	Executive Session – none anticipated	(Action)			
10.	Adjournment	(Action)			
*A	ttachments				

NEXT MEETING - Executive Committee - Wed. March 6, 2019; 5:45 p.m.

In accordance with provisions of the Americans with Disabilities Act (ADA) of 1990, the CCRPC will ensure public meeting sites are accessible to all people. Requests for free interpretive or translation services, assistive devices, or other requested accommodations, should be made to Emma Vaughn, CCRPC Title VI Coordinator, at 802-846-4490 x *21 or evaughn@ccrpcvt.org, no later than 3 business days prior to the meeting for which services are requested.

1 2 3		CHITTTENDEN COUNTY REGIONAL PLANNING COMMISSION EXECUTIVE COMMITTEE MEETING MINUTES DRAFT
4	B 4 7 5	
5	DATE:	Wednesday, January 2, 2019
6	TIME:	5:45 p.m.
7 8	PLACE: PRESEN	
8 9	FRESER	John Zicconi, Secretary-Treasurer Andy Montroll, Immediate Past Chair
10	Staff:	Charlie Baker, Executive Director Regina Mahony, Planning Program Manager
11	Starr.	Eleni Churchill, Trans. Program Manager
12		Forest Cohen, Senior Business Mgr. Bernadette Ferenc, Trans. Business Manager
13		
14 15	The me	eeting was called to order at 5:45 p.m. by the chair, Chris Roy.
16	1. <u>Cha</u>	nges to the Agenda, Members' Items. There were no changes to the agenda.
17		
18		roval of December 5, 2018 Executive Committee Minutes. JOHN ZICCONI MADE A MOTION,
19 20		DED BY MIKE O'BRIEN, TO APPROVE THE MINUTES OF DECEMBER 5, 2018 AS WRITTEN. MOTION
20 21	CARRIE	D UNANIMOUSLY.
22	3 Act	250 & Sec. 248 Applications. Chris Roy recused himself from discussion/action on all three
23		tions, so Mike O'Brien took over as chair for this item.
24	•••	Act 250 Hearing for Lakeview LLC, Burlington; #4C1303-1. Regina noted that this is for a project
25		on North Avenue at the top of Depot Street and they are proposing addition of balconies to the
26		southwestern facade to a previously approved residential building; as well as substitution of
27		corrugated metal for permitted cedar shingle cladding on stair towers of the northwestern
28		façade, and we don't have any comments. JOHN ZICCONI MADE A MOTION, SECONDED BY
29		ANDY MONTROLL, TO APPROVE THE LETTER TO ACT 250 COORDINATOR. MOTION CARRIED
30		UNANIMOUSLY.
31	b.	Final CPG Application for VESI VEC LLC; Hinesburg; #18-3088-PET. This project is off of Pond
32		Lake Road in Hinesburg for a 1.8MW battery storage facility. It is adjacent to an existing VELCO
33		substation. The constraints identified in the 45 day notice letter are not an issue; and therefore
34		this is in conformance with the ECOS Plan. JOHN ZICCONI MADE A MOTION, SECONDED BY
35		ANDY MONTROLL, TO APPROVE THE LETTER TO DOWNS RACHLIN MARTIN REGARDING THIS
36		PROJECT. MOTION CARRIED UNANIMOUSLY.
37	с.	Act 250 Application for Costco; Colchester; #4C0288-19F. Regina noted that we have discussed
38		this project many times before. Now Costco is requesting an amendment to condition #29 of the
39		Land Use permit in order to operate the Costco gas pumps during off-peak traffic hours (M-F 6
40		am-2 pm; 6pm-10pm; Sat 6am-10am; 2 pm-10pm & Sun 6am-10pm), prior to the construction
41		of the Diverging Diamond Intersection improvement project. Regina noted that we generally
42		coordinate comments with VTrans. However, VTrans will be reviewing this tomorrow morning.
43		Since the hearing isn't until January 10 th , we have time to respond. It should be noted that the
44		gas pumps have already been installed under a prior Town approval and the Town has no
45		comments on this amendment at this time. Members questioned the "off peak" hours in the
46		a.m. Eleni noted that these off-peak hours were selected based on LOS/delays for the entire
47		Mountain View intersection (not specific approaches) and the I-89 ramps. Overall traffic
48		volumes and delays are higher during the p.m. peak hours. ANDY MONTROLL MADE A MOTION,

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SECONDED BY JOHN ZICCONI, TO APPROVE THE LETTER AS DRAFTED. HOWEVER, IF VTRANS REVIEW CHANGES ANYTHING, THE EXECUTIVE COMMITTEE WANTS TO REVIEW THE LETTER BEFORE IT IS SENT. MOTION CARRIED UNANIMOUSLY.

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<u>4. FY19 Mid-Year Adjustment to UPWP and Budget.</u> Charlie reviewed the UPWP document to show
 tasks that will be deleted, added and changes to deliverables or dollars. Members then reviewed the
 income/expense sheet. MIKE O'BRIEN MADE A MOTION, SECONDED BY ANDY MONTROLL, TO
 RECOMMEND THE BOARD APPROVE THE PROPOSED FY19 MID-YEAR ADJUSTMENT. MOTION CARRIED
 UNANIMOUSLY.

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11 5. Proposed banking change. Charlie noted that we are considering a change in our bank to align more 12 with our ECOS Plan and get more local. He is the chair of the board of the Opportunities Credit Union, 13 which is a low-income credit union in Burlington and Winooski. They operate under special federal 14 banking regulations and cater to low-income residents. Charlie indicated that he got on the Board of 15 Opportunities Credit Union as a means to help address ECOS Strategy 8 – ensuring equity in the 16 community. He is suggesting that perhaps CCRPC would move our funds to this local institution and 17 support their mission as long as there is no negative financial implication. There may be the potential to 18 earn more interest income. After input from Exec. Comm., Forest and Charlie will be getting more 19 information from the Credit Union and should be able to make a recommendation by the next Executive 20 Committee Meeting.

21

Legislative Breakfast Debrief. Charlie asked members for feedback on last month's legislative
 breakfast. Members generally felt it went well and that folks appeared interested all the way through.
 They felt having municipal staff talk about some of the items was helpful. Members discussed whether
 this should be an annual or biannual event. Most members felt an annual event was useful to remind
 legislators of the range of issues CCRPC deals with.

27 28

7. Chair/Executive Director's Report.

- a. <u>Staffing update.</u> Charlie noted that since our last meeting, Lee Krohn has officially accepted the
 Shelburne Town Manager position and will not be returning. For the next six months Christine
 Forde will be helping out with emergency management program to see if she likes it. Our new
 Business Office Associate, Amy Irvin Witham, will be starting on January 7th.
- b. <u>ECOS Annual Report Update</u>. Charlie noted that we and our partners are working on the annual
 report and we should have something for the February meeting.
- c. <u>I-89 Study.</u> We have worked with VTrans, Burlington and South Burlington on a consultant
 selection committee for the I-89 2050 study and they unanimously agreed to hire VHB and its
 team for that study. We are asking TAC approval next week.
- d. Legislative issues this year. Charlie noted he met with ANR Secretary Julie Moore who is looking
 at proposing legislation for Water Quality Utilities that towns would have to join. The idea is to
 focus more on non-regulatory projects to achieve our clean water goals. There are quite a few
 issues with this concept that Charlie communicated to the Secretary. Another big item that we'll
 watch in this year's session is the recommendations from the Act 250 Commission. Regina sent
 out an email earlier today to CCRPC's ad hoc committee to begin reviewing the
 recommendations.
- 45

46 <u>8. Review Agenda for January 16, 2019 CCRPC Board Meeting.</u> Members reviewed and made changes

47 to the proposed agenda.

Other Business. Chris Roy suggested we begin looking at dates and venues for our Annual Meeting in
 June. It was suggested that it be CCRPC's annual meeting rather than a joint meeting with GBIC.
 Members agreed.

- 5
- 6 <u>11. Adjournment.</u> ANDY MONTROLL MADE A MOTION, SECONDED BY JOHN ZICDONI, TO ADJOURN THE
 7 MEETING AT 6:35 P.M. MOTION CARRIED UNANIMOUSLY.
- 8
- 9 Respectfully submitted,
- 10
- 11 Bernadette Ferenc



February 7, 2018 DRAFT

Rachel Lomonaco Act 250 Coordinator 111 West Street Essex Junction, VT 05452

RE: Union Bank and Market Street; Williston; Application #4C0887-1R-N

Dear Ms. Lomonaco:

The Chittenden County Regional Planning Commission's Staff and Executive Committee have reviewed this Act 250 application for a project described as the renewal of the partial Findings of Fact and Conclusions of Law and Order for the full Finney Crossing Planned Unit Development (PUD) for an additional five year period and to amend these findings of fact under Criteria 5 (traffic), 9(B) (primary agricultural soils) and 9(K) (public investments). The project is located on Williston Road and Holland Lane in Williston, Vermont. Finney Crossing's master plan has been approved by the Williston Development Review Board, but each phase will be subject to local review as they are proposed.

The project is located within the Center Planning Area as defined in the Chittenden County Regional Plan, entitled the *2018 Chittenden County ECOS Plan*. We find the renewal of this project remains consistent with the Planning Areas for the following reasons:

- 1. The Metro Planning Area is identified in the Plan as an area planned for growth, and therefore this project helps implement Strategy #2 of the Plan which calls for 80% of new development in the areas planned for growth.
- 2. The project is located in a state-designated Growth Center, will be served by municipal water and sewer service, and is accessible via GMT transit routes.
- 3. The density and uses are consistent with the local regulations, as demonstrated by the local approval of the Finney Crossing master plan and the subsequent local approval of various phases.

Therefore, we find this project to be in conformance with the Planning Areas of the 2018 ECOS Plan.

We also find that this project meets the requirements of Criterion 9(L) as it is located within a state designated Growth Center.

The Traffic Impact Assessment (TIA) revised June 26, 2018 conducted by Lamoureux and Dickinson Consulting Engineers, Inc. was reviewed. The TIA examined the impacts of an additional 444 pm peak hour trips on top of the previously approved 333 pm peak hour trips and we generally concur with the findings of the TIA.

Due to the detailed level of development review in most Chittenden County municipalities and the environmental permit reviews at the Department of Environmental Conservation, CCRPC will give specific attention in its Act 250 reviews to the type of use and the Planning Areas section of the 2018

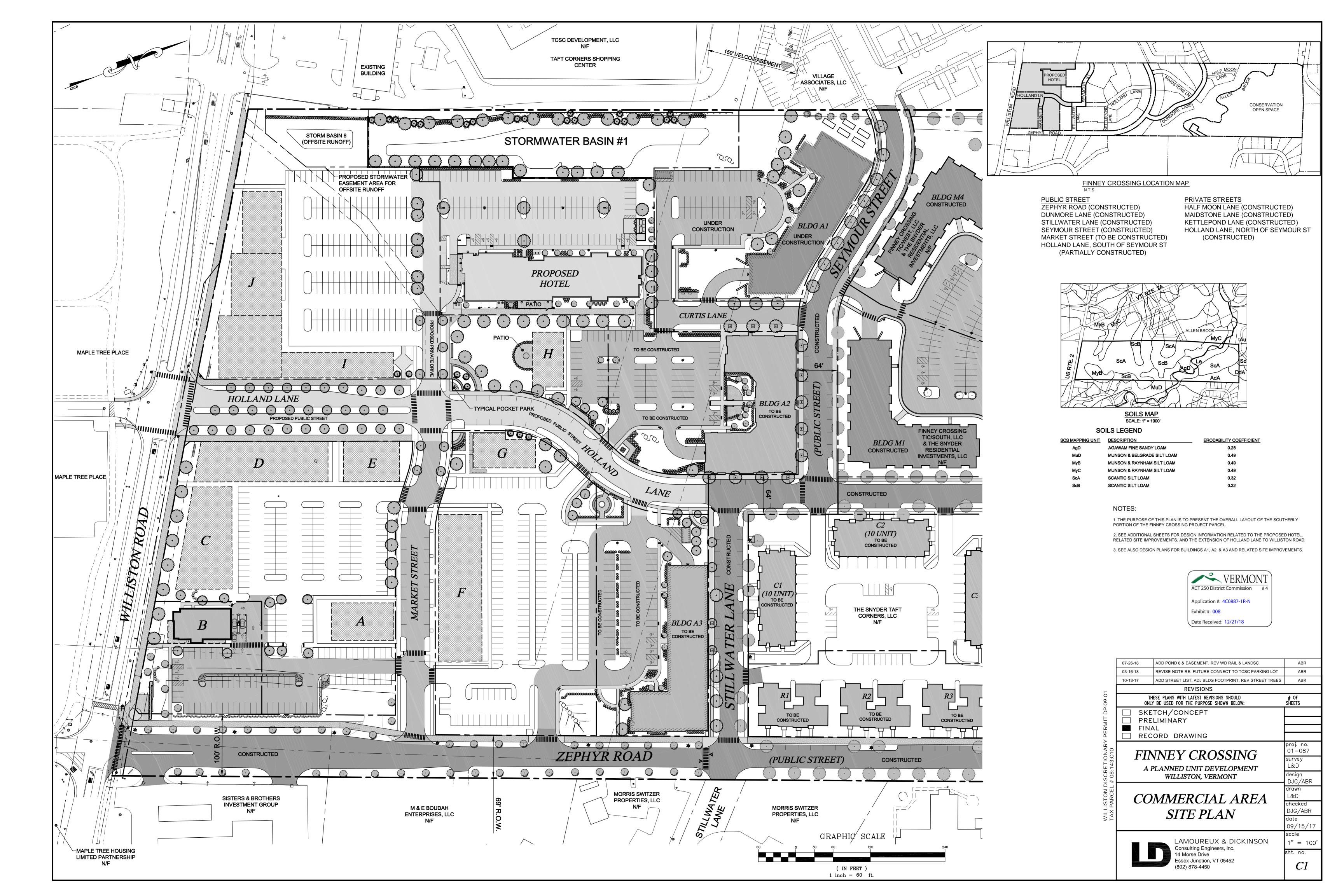
Chittenden County Regional Plan. While there are many other topics covered in the 2018 ECOS Plan, there has been significant analysis at the Regional level regarding transportation impacts. The CCRPC will also focus its attention on transportation, where appropriate, in accordance with the Metropolitan Transportation Plan, which is within the 2018 ECOS Plan.

These comments are based on information currently available; we may have additional comments as the process continues. Please feel free to contact me should you have any questions.

Sincerely,

Charlie Baker Executive Director

Cc: CCRPC Board Certificate of Service





February 7, 2019 DRAFT

Sam Carlson, Director of Project Development Green Lantern Solar PO Box 658 Waterbury, VT 05676

RE: Advance Notice of Petition for Underhill GLC Solar LLC's Proposed 150 kW Project in Underhill, VT – 97 Beartown Road (Case #19-0292-AN)

Dear Mr. Carlson:

Chittenden County Regional Planning Commission has received the 45-day notice of a Section 248 Petition to be filed with the Vermont Public Utility Commission for a 150kW solar project at 97 Beartown Road in Underhill, Vermont. We have reviewed this project in light of CCRPC's *2018 Chittenden County ECOS Plan,* which gained a Determination of Energy Compliance from the Vermont Department of Public Service on August 9, 2018. Please be advised that the Town of Underhill is still reviewing this notice.

ECOS Energy Goal

CCRPC finds that this project meets the intent of the Energy Goal (Goal #17) of the 2018 ECOS Plan: "Move Chittenden County's energy system toward a cleaner, more efficient and renewable system that benefits health, economic development, and the local/global climate by working towards the State's Comprehensive Energy Plan goals."

Strategy 2, Action 4b of the ECOS Plan states "CCRPC supports the generation of new renewable energy in the County to meet the Vermont Comprehensive Energy Plan's goals of using 90% renewable energy by 2050, in a manner that is cost effective and respects the natural environment." Development of this solar facility helps implement this action. The Plan's suitability policies help determine whether projects are cost effective, and the Plan's constraint policies help determine whether projects respect the natural environment.

Suitability Policies

The 2018 ECOS Plan recommends the location of renewable energy generation facilities in appropriate locations, as defined by the polices in Strategy 2, Action 4b. The project as proposed meets the following suitability policies:

- The project is located in an area proximate to existing distribution and transmission infrastructure with adequate grid capacity.
- The project is located on a preferred site, as designated through letters from the Underhill Planning Commission, the Underhill Selectboard, and CCRPC (CCRPC letter dated 12/6/2018)
- The project is outside of any state designated centers or historic districts.

CCRPC finds that the location of this project meets the suitability policies of the 2018 ECOS Plan. As demonstrated in our preferred site letter, CCRPC is highly supportive of projects sited on previously developed sites like this parcel, which is a former landfill.

Constraints

The 2018 ECOS Plan states that development should be located to avoid state and local known constraints that have been field verified, and to minimize impacts to state and local possible constraints that have been field verified (Strategy 3, Action 1.f and Strategy 4, Action 1.f and Action 2.e).

Based on the site plan included in the advance notice, CCRPC has reviewed the constraints that exist on the site of the proposed project using the ANR Natural Resources Atlas and ANR BioFinder.

<u>Slopes over 15%</u>: It appears that vegetative clearing is proposed on areas of slopes over 15%, a local possible constraint identified in the *2018 ECOS Plan*. **CCRPC requests more information on the impact this project will have on slopes over 15%, including any plans to retain vegetation, stabilize the slopes after clearing and whether the full extent of clearing is required for the project**.

These comments are based on information currently available; we may have additional comments as the process continues. We understand that the project may change between the advance notice and the final application. CCRPC will review the project location again after the final application is submitted to confirm our initial findings above.

Please feel free to contact me with any questions.

Sincerely,

Charlie Baker Executive Director

cc: CCRPC Board Andrew Strniste, Director of Planning & Zoning, Town of Underhill





CCRPC Executive Committee

February 6, 2019 Agenda Item 5: Bank Account Change Resolutions and Signer Information

Proposed change to Opportunities Credit Union for CCRPC Cash Accounts

Background: Part of CCRPC's mission is to improve quality of life in the region. Banking with an institution that invests back into the community is a way to align CCRPC operations with this part of our mission. Opportunities Credit Union (OCU) is a banking institution based here in our region with a mission to improve the community, particularly by focusing on otherwise underserved community members. Staff is proposing that we move our cash accounts to OCU.

Staff conducted an analysis of CCRPC cash accounts at Peoples United Bank for the calendar year 2018. Average monthly balance figures were calculated using the balance on the last day of each month in 2018.

Based on the interest and fee structures we would experience working with OCU, staff suggests doing away with a Savings account. Without negatively impacting operations or financial reporting, consolidating to just Checking and Money Market accounts substantially improves interest yields. The analysis below suggests a net gain of \$1,160 in additional interest revenue compared to our recent experience with Peoples United Bank.

PEOPLES UNITED BANK						
Account Type	Checking	Money Market	Savings			
Average Monthly Balance	\$166,288	\$154,682	\$178,353			
Annual Interest Rate	0%	0.15%	0.05%			
Annual Interest Yield	\$0	\$232	\$89			
Annual Fees	\$0	\$0	\$0			
Total Annual Interest	\$321					
Total Annual Fees	\$0					
OPPORTUNIT	IES FEDERAL C	REDIT UNION				
Account Type	Checking	Money Market	Savings			
Average Monthly Balance	\$196,288	\$275,000	n/a			
Annual Interest Rate	0.01%	0.75%	n/a			
Annual Interest Yield	\$20	\$2,063	n/a			
Annual Fees	\$600	\$0	n/a			
Total Annual Interest	\$2,082					
Total Annual Fees	\$600					

Samples of the Membership Application, the Resolution, and the Signer information forms are here in your packet. The forms will be filled in and ready for approval and signatures the night of the meeting. Staff will be seeking the additional information, requested documents, and signatures from the account signers. The signers are the Officers and the Executive Director.

StaffStaff recommends that the Corporate Authorization Resolution be adopted to authorize
the CCRPC to establish bank accounts with Opportunities Credit Union. Staff also asks
that all necessary information and signatures be collected from Officers to help execute
this banking transition.

Staff Contacts: Charlie Baker, <u>cbaker@ccrpcvt.org</u> or 861-0115

Forest Cohen, <u>fcohen@ccrpcvt.org</u> or 861-0112

CORPORATE AUTHORIZATION RESOLUTION

By:

Referred to in this document as "Financial Institution"

Referred to in this document as "Corporation"

l,		, certif	y that I am Secretary (clerk) of the abov	ve named corporation organiz	ed under the laws of
			yer I.D. Number		
			, and that the resolutions on th		
			ion duly and properly called and held on	L	(date).
		ar in the minutes of this meeting and ha			
AGENIS ANY AG	jent li	sted below, subject to any written limita	ations, is authorized to exercise the pow	vers granted as indicated bei	ow:
	Na	me and Title or Position	Signature		nile Signature if used)
A			X	x	
В			X	x	
C			X	x	
D.			X	x	
E			X	X	
F.			X	Х	
		Attach one or more Agents to each po ndicate the number of Agent signatures	ower by placing the letter correspondin	g to their name in the area	before each power.
Indicate A, B, C,		cription of Power	required to exercise the power.		Indicate number of
D, E, and/or F	DC3			signatures required	
	(1)				
	(2)	Open any deposit or share account(s) i	in the name of the Corporation.		
	(3)	Endorse checks and orders for the pay with this Financial Institution.	ment of money or otherwise withdraw o	or transfer funds on deposit	
	(4)	Borrow money on behalf and in the nat or other evidences of indebtedness.	me of the Corporation, sign, execute an	d deliver promissory notes	
	(5)	bonds, real estate or other property no security for sums borrowed, and to dis	pledge bills receivable, warehouse receive wowned or hereafter owned or acquire count the same, unconditionally guarant to waive demand, presentment, protes	ed by the Corporation as tee payment of all bills	
	(6)	Enter into a written lease for the purpo Deposit Box in this Financial Institution	ose of renting, maintaining, accessing an n.	nd terminating a Safe	
	(7)	Other			
				·	

LIMITATIONS ON POWERS The following are the Corporation's express limitations on the powers granted under this resolution.

RESOLUTIONS

The Corporation named on this resolution resolves that,

- (1) The Financial Institution is designated as a depository for the funds of the Corporation and to provide other financial accommodations indicated in this resolution.
- (2) This resolution shall continue to have effect until express written notice of its rescission or modification has been received and recorded by the Financial Institution. Any and all prior resolutions adopted by the Board of Directors of the Corporation and certified to the Financial Institution as governing the operation of this corporation's account(s), are in full force and effect, until the Financial Institution receives and acknowledges an express written notice of its revocation, modification or replacement. Any revocation, modification or replacement of a resolution must be accompanied by documentation, satisfactory to the Financial Institution, establishing the authority for the changes.
- (3) The signature of an Agent on this resolution is conclusive evidence of their authority to act on behalf of the Corporation. Any Agent, so long as they act in a representative capacity as an Agent of the Corporation, is authorized to make any and all other contracts, agreements, stipulations and orders which they may deem advisable for the effective exercise of the powers indicated on page one, from time to time with the Financial Institution, subject to any restrictions on this resolution or otherwise agreed to in writing.
- (4) All transactions, if any, with respect to any deposits, withdrawals, rediscounts and borrowings by or on behalf of the Corporation with the Financial Institution prior to the adoption of this resolution are hereby ratified, approved and confirmed.
- (5) The Corporation agrees to the terms and conditions of any account agreement, properly opened by any Agent of the Corporation. The Corporation authorizes the Financial Institution, at any time, to charge the Corporation for all checks, drafts, or other orders, for the payment of money, that are drawn on the Financial Institution, so long as they contain the required number of signatures for this purpose.
- (6) The Corporation acknowledges and agrees that the Financial Institution may furnish at its discretion automated access devices to Agents of the Corporation to facilitate those powers authorized by this resolution or other resolutions in effect at the time of issuance. The term "automated access device" includes, but is not limited to, credit cards, automated teller machines (ATM), and debit cards.
- (7) The Corporation acknowledges and agrees that the Financial Institution may rely on alternative signature and verification codes issued to or obtained from the Agent named on this resolution. The term "alternative signature and verification codes" includes, but is not limited to, facsimile signatures on file with the Financial Institution, personal identification numbers (PIN), and digital signatures. If a facsimile signature specimen has been provided on this resolution, (or that are filed separately by the Corporation with the Financial Institution from time to time) the Financial Institution is authorized to treat the facsimile signature as the signature of the Agent(s) regardless of by whom or by what means the facsimile signature may have been affixed so long as it resembles the facsimile signature and to request issuance of a certificate listing the corresponding public key. The Financial Institution shall have no responsibility or liability for unauthorized use of alternative signature and verification codes unless otherwise agreed in writing.

Pennsylvania. The designation of an Agent does not create a power of attorney; therefore, Agents are not subject to the provisions of 20 Pa.C.S.A. Section 5601 et seq. (Chapter 56; Decedents, Estates and Fiduciaries Code) unless the agency was created by a separate power of attorney. Any provision that assigns Financial Institution rights to act on behalf of any person or entity is not subject to the provisions of 20 Pa.C.S.A. Section 5601 et seq. (Chapter 56; Decedents, Estates and Fiduciaries Code).

EFFECT ON PREVIOUS RESOLUTIONS This resolution supersedes resolution dated _______. If not completed, all resolutions remain in effect. **CERTIFICATION OF AUTHORITY**

I further certify that the Board of Directors of the Corporation has, and at the time of adoption of this resolution had, full power and lawful authority to adopt the resolutions on page 2 and to confer the powers granted above to the persons named who have full power and lawful authority to exercise the same. (Apply seal below where appropriate.)

☐ If checked, the Corporation is a non-profit corporation.

In Witness Whereof, I have subscribed my name to this document and affixed the seal of the Corporation on _____ (date).

Attest by One Other Officer

Secretary

FOR FINANCIAL INSTITUTION USE ONLY

Acknowledged and received on ______ (date) by _____ (initials) 🗌 This resolution is superseded by resolution dated ______.

Comments:

MEMBER APPLICATION & AGREEMENT

	MEMBER INFORMATIO	DN		
Name:				
Date of Birth:			Driver's Lic	#:
Mailing Address:				
Physical Address:				
	Work Phone:			r·
Mother's Maiden Name:	Source of Income:	Occupation:		
	JOINT OWNER INFORMA			
Name:				
Date of Birth:			Driver's Lic.	#:
Mailing Address:	City:		State:	Zip:
Physical Address:				
Home/Cell Phone:				
Mother's Maiden Name:	Source of Income:	Occupation:		
	OWNERSHIP OF ACCOU	JNT		
SELECT ONE OWNERSHIP TYPE AND, IF APPLIC ON THIS DOCUMENT WILL REMAIN THE SAME		ON. THE OWNERSHIP	TYPE AND BE	NEFICIARY DESIGNATION SPECIFIED
1. INDIVIDUAL	2. 🗌 JOINT WITH SURVIVORSHIP (and	not as tenants in comm	ion)	
3. D MEMBER AS CUSTODIAN FOR MINOR U	NDER THE VERMONT UNIFORM GIFTS TO M	INORS ACT (UGMA)		
4. 🗌 TRUST - SEPARATE AGREEMENT DATED)			
5. SOLE PROPRIETOR				
6. 🗌 LLC				
7. D PARTNERSHIP				
8. CORPORATION				
9. 🗌 NON-PROFIT				
10. OTHER				
BENEFICIARIES: REVOCABLE TRUST OR	PAY-ON-DEATH DESIGNATION AS DE	FINED IN THE ACCOU	INT TERMS A	ND CONDITIONS: (Place name and
address of beneficiaries below.)				
	ACCOUNT TYPE			
Number of signatures required for withdrawal	This is a tem	porary account agreem	ent.	
	SIGNATURES & CERTIFICA			
BACKUP WITHHOLDING CERTIFICATION - Chec	k box (A) only if true or (B) below:			
(A)	Taxpayer Identification Number (TIN) shown a	above is my correct TIN	and I am not	subject to backup withholding either
because (a) I have not been notified by the Int (b) the IRS has notified me that I am no longe	ernal Revenue Service that I am subject to bac subject to backup withholding and (2) I am a	kup withholding as a r U.S. citizen or other U.	esult of a failu S. person (defi	re to report all interest or dividends or ined in the instructions).

(B) A separate Certification has been completed. By signing below, the undersigned agree to the Credit Union by-laws and the terms and conditions of any approved account, as amended from time to time, and authorize the Credit Union to verify credit and employment history by any necessary means, including preparation of a credit report by a credit reporting agency on the undersigned, as individuals. The undersigned certify that the information provided on this application is true and correct and that the terms apply to all listed accounts. The undersigned acknowledge receipt of a copy of the terms and conditions applicable to each listed account and the following policy disclosures:

		Funds Availability	Т	ruth-In-Sav	/ings	Elec	tronic F	und Trans	fers		Privacy		Ter	ms & Conditi	ons				
		ie internal rev Quired to avoir				REQUIRE	YOUR	CONSENT	TO A	NY F	PROVISION	OF	THIS	DOCUMENT	OTHER	THAN	THE	CERTIFIC	CATIONS
•	(1) X	۲ <u> </u>																	

Member Signature	(Date)	Member/Account #			
(2) X	(Date)	Relationship to Member			
		Nelationship to Member			
(3) X	(Date)	Relationship to Member			
AGENTS - THE INDIVIDUAL SIGNING ABOVE ON LIN	E			IS S	SIGNING AS:
Power of Attorney - agreement on file	A Successor Custodian of a UGMA account	Parent/Guardian			
Authorized Signer Joint Fiduciary]				
	CREDIT UNION USE ONLY				
APPLICATION APPROVED (date)	BY	ELIGIBILITY	ONE	WIN	OPPS INC
Wolters Kluwer Financial Services © 1993, 2009 Fo	rm MPAA-VT 11/15/2009 Custom MDF. E	VTMPAA1			Page 1 of 1

Business signer information:

Name				
Physical Address				
Date of Birth				
Social Security #				
Mother's Maiden Name				
Phone number				
Copy of driver's license or government issued ID				
Name				
Physical Address				
Date of Birth				
Social Security #				
Mother's Maiden Name				
Phone number				
Copy of driver's license or government issued ID				
Name				
Name Physical Address				
Physical Address				
Physical Address Date of Birth				
Physical Address Date of Birth Social Security #				
Physical Address Date of Birth Social Security # Mother's Maiden Name				
Physical Address Date of Birth Social Security # Mother's Maiden Name Phone number				
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Physical Address Date of Birth Social Security # Mother's Maiden Name Phone number Copy of driver's license or government issued ID				
Physical Address Date of Birth Social Security # Mother's Maiden Name Phone number Copy of driver's license or government issued ID Name				
Physical Address Date of Birth Social Security # Mother's Maiden Name Phone number Copy of driver's license or government issued ID Name Physical Address				
Physical Address Date of Birth Social Security # Mother's Maiden Name Phone number Copy of driver's license or government issued ID Name Physical Address Date of Birth				
Physical Address Date of Birth Social Security # Mother's Maiden Name Phone number Copy of driver's license or government issued ID Name Physical Address Date of Birth Social Security #				



Recommendations for Improving Vermont's Act 250 Permitting System Draft January 31, 2019

Act 47 (in 2017) created a commission of six legislators to "review the vision for Act 250 adopted in the 1970s and its implementation with the objective of ensuring that, over the next 50 years, Act 250 supports Vermont's economic, environmental, and land use planning goals." CCRPC has reviewed the work of this Commission and offers the following <u>overarching</u> comments.

- In general, the state permit process should encourage development in appropriately planned places and discourage development outside of those areas. Therefore, CCRPC strongly supports the concept that Act 250 should not have jurisdiction in areas planned for growth to encourage affordable housing and economic investment in our smart growth areas – walkable, transit-friendly, water and sewer serviced areas. However, the enhanced designation concept as proposed is unworkable for the following reasons:
 - a. It is not a true Act 250 release. It merely shifts the burden of all the Act 250 criteria to the municipal level. Instead let's support the good local planning work and work of the Downtown Board to designate these areas as places for housing and economic development, acknowledge the greater environmental benefit of clustering this growth into areas with existing infrastructure and NOT enforce Act 250 criteria that were originally intended to minimize and mitigate in-direct and cumulative impacts of development in our *rural* areas.
 - b. The current geographic boundaries of the designation programs are unnecessarily limited and are not large enough to incorporate the urban area that supports the village or downtown. The Downtown Board should analyze each individual area on its merits as a smart growth area; and there should be incentives to improve current sprawl areas.
 - c. Asking municipalities to apply for an additional designation is unnecessary. Using and possibly expanding existing designations is better than creating new designations. The Downtown Board has already approved these areas as appropriate for growth under strict standards.
- 2. CCRPC encourages the Legislature to ensure a **predictable review process** that minimizes inconsistency and duplication at all levels of review; and puts those reviews in the most appropriate hands so that environmental protection is not compromised, and housing and economic development is not unnecessarily time consuming and expensive.
- 3. CCRPC supports the comprehensive nature of **resource area protections** and the acknowledgement that Act 250 jurisdiction should be triggered by location in areas of statewide interest, regardless of project size (even single-family home developments).
- 4. The current proposal will result in significantly **more costly development** through expansions in climate change (including a greenhouse gas mitigation fee), energy efficiency, and forest block (including a mitigation fee) criteria; which is counter to the state's current housing affordability crisis. If the Act 250 release concept is not expanded this could be catastrophic.
- 5. Act 250 permitting should rely more on **conceptual plans** and capacity analysis as opposed to engineer sealed plans with more detail. Land Use Permits should include conditions of obtaining the other more detailed permits (stormwater, wastewater, etc.). This would ensure a more citizen friendly, efficient and less costly state permitting process helping to reach the goals of affordable housing and economic development.
- 6. CCRPC finds that any mapping established to define jurisdiction in Act 250 should be based not only on State level maps, but also on **mapping in local and regional plans** due to the extensive public engagement involved in developing these maps. There may also be resources that should be considered by Act 250 that are not identified on State level maps.
- 7. CCRPC asks that the Legislature either work out **further details** before adopting new concepts; or hold until further details are worked out (e.g. greenhouse gas mitigation fee). The costs on development of some of

these concepts could be substantial and would exacerbate already costly housing cost. New concepts should be more thoroughly thought through before adoption.

- 8. CCRPC encourages the Legislature to consider a **phased approach** to implementing the new jurisdiction paradigm to counterbalance this issue. If it moves forward, it will greatly expand the reach of Act 250, and could greatly disrupt the market. If this is done before municipalities have the chance to achieve the enhanced designation, all development might be halted.
- 9. CCRPC supports an **appeals** process that allows coordination or consolidation of appeals of various permits to ensure consistency in decision making and prevent unaligned requirements between Environmental Court and Environmental Resource Board decisions.

REGULAR MEETING AGENDA

Wednesday, February 20, 2019 - <u>6:00 p.m.</u> CCRPC Offices; 110 W. Canal Street, Suite 202 Winooski, VT 05404



CONSENT AGENDA – DRAFT							
C.1 TIP Amendments							
DELIBERATIVE AGENDA							
1. Call to Order; Changes to the Agenda							
2. Public Comment Period on Items <u>NOT</u> on the Agenda							
3. Action on Consent Agenda - (MPO Business)	(Action; 1 minute)						
4. Approve Minutes of January 16, 2019 Meeting*	(Action; 1 minute)						
5. FY19 TIP Amendment*	(Action; 20 minutes)						
6. Act 250 Recommendations*	(Action; 40 minutes)						
7.	(Discussion; 40 minutes)						
 8. Chair/Executive Director Report a. FY20 UPWP Update b. ECOS Annual Report c. Legislative Update 	(Discussion; 15 minutes)						
 9. Committee/Liaison Activities & Reports * a. Executive Committee (draft minutes February 6, 2019)* i. Act 250 Sec 248 letters* b. Transportation Advisory Committee – draft minutes January 6 c. Clean Water Advisory Committee – Draft minutes January 8 d. MS4 Subcommittee – draft minutes – January 8, 2019)* e. Brownfields Committee – draft minutes (meetings July 201 f. UPWP Committee (draft minutes – January 24, 2019)* g. Act 250 Ad Hoc Committee (Minutes January 23, 2019 & dr 	8, 2019)* 8- Jan. 2019)*						
10. Members' Items, Other Business	(Information, 5 minutes)						
11. Adjourn							

The February 20th Chittenden County RPC streams LIVE on YouTube at

<u>https://www.youtube.com/Channel17TownMeetingTV</u>. and is available on the web at <u>https://www.cctv.org/watch-</u>tv/series/chittenden-county-regional-planning-commission.

In accordance with provisions of the Americans with Disabilities Act (ADA) of 1990, the CCRPC will ensure public meeting sites are accessible to all people. Requests for free interpretive or translation services, assistive devices, or other requested accommodations, should be made to Emma Vaughn, CCRPC Title VI Coordinator, at 802-846-4490 ext. *21 or evaughn@ccrpcvt.org, no later than 3 business days prior to the meeting for which services are requested.

<u>Upcoming Meetings</u> - Unless otherwise noted, all meetings are held at our offices:

- Planning Advisory Committee Wednesday, February 13, 2019; 2:30 p.m.
- FY20 UPWP Committee Meeting, Thursday, February 21, 2019, 5:30 p.m.
- Transportation Advisory Committee Wednesday, March 6, 2019; 9:00 a.m.
- Clean Water Advisory Committee -Wednesday, March 6, 2019; 11:00 a.m.
- CWAC MS4 Subcommittee *Wednesday*, March 6, 2019; 12:15 p.m.
- Executive Committee Wednesday, March 6, 2019; 5:45 p.m.
- CCRPC Board Meeting Wednesday, March 20, 2019; 6:00 p.m.

Tentative future Board agenda items:

March 20 2019	GMT – proposed transit system changes and paratransit
	Capital Program Prioritization
April 17, 2019	Warn Public Hearing for FY20 UPWP
May 15, 2019	FY20 UPWP and Budget Public Hearing
	Report from Board Development Committee on FY20 Nominations
June 19, 2019	Annual Meeting
	Warn FY20-23 TIP Public Hearing for July

Potential Guest Speakers: Airport, Air Guard, VTrans – Rail, UVM-MC Population Health Champlain Parkway

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